BADER

Corporate Carbon Footprint (CCF)[1] in [t CO_2eq][2]
BADER Group

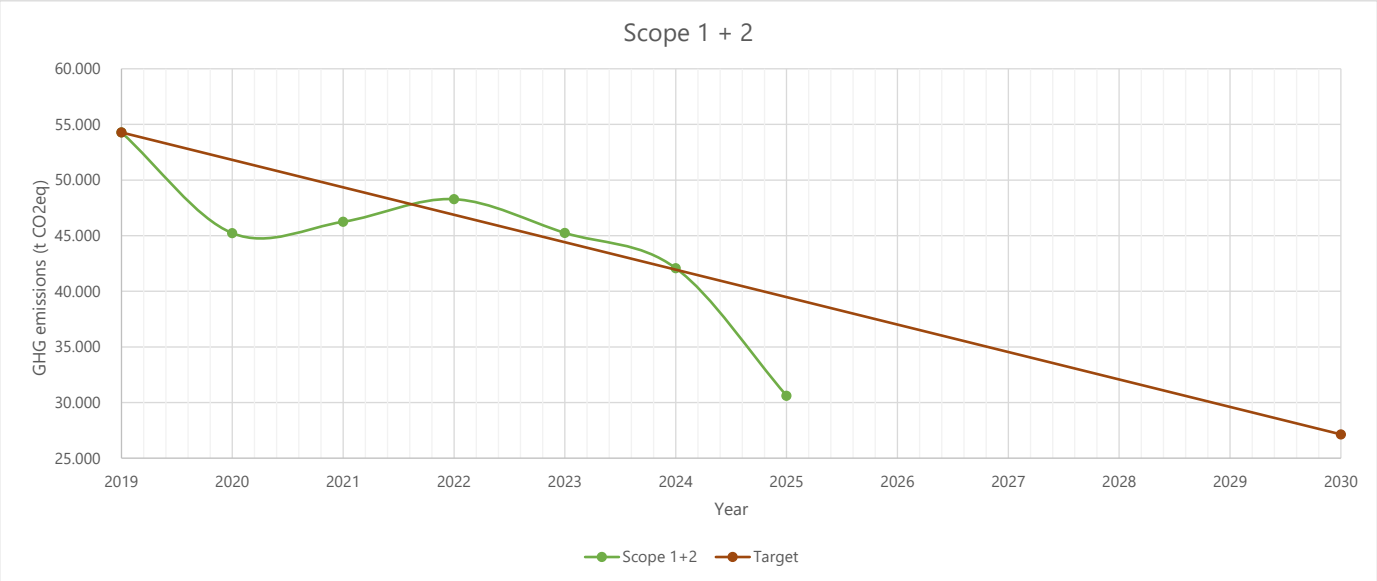
Scope	Emissions	2019 (base year) [t CO_2eq]	2020 [t CO_2eq]	2021 [t CO_2eq]	2022 [t CO_2eq]	2023 [t CO_2eq]	2024 [t CO_2eq]	2025 [t CO_2eq]
	Scope 1							
Scope 1	Direct emissions [3,8]	21.126	19.151	19.999	18.829	17.172	15.531	13.801
	Scope 2							
Scope 2	Indirect emissions [4,5]	33.152	26.074	26.249	29.450	28.078	26.543	16.814
Scope 3	Upstream emissions [6]	294.957	264.775	317.232	263.048	259.722	229.973	175.741
Scope 3	Downstream emissions [7]	29.496	28.031	32.450	26.400	27.259	21.380	15.844
Scope 3	Upstream & downstream emissions	324.453	292.806	349.683	289.448	286.982	251.352	191.585
Total emissions (t CO_2eq) [9]		378.731	338.030	395.931	337.727	332.231	293.427	222.200

1. The greenhouse gas (GHG) inventory is calculated using the operational control approach in accordance with the GHG Protocol.
2. t CO_2eq (tons of CO_2 equivalent) represents the unit of measurement for greenhouse gas (GHG) emissions.
3. Scope 1 emissions include direct sources such as stationary and mobile combustion and fugitive emissions from refrigerants, in accordance with the GHG Protocol.
4. Scope 2 emissions are calculated using the market-based method, in accordance with the ***GHG Protocol Scope 2*** guidance.
5. Scope 2 emissions refer to purchased electricity, as defined by the GHG Protocol.
6. Scope 3 Upstream emissions (categories 1–8) include emissions from purchased goods and services, capital goods, fuel- and energy-related activities, upstream transportation and distribution, waste, business travel, and employee commuting, as per the GHG Protocol.
7. Scope 3 Downstream emissions (categories 9–15) include downstream transportation and distribution, processing of sold products, end-of-life treatment of sold products, and investments, in line with the GHG Protocol.
8. Scope 1 emissions are calculated excluding biogenic emissions. In 2025, 441.3 t CO_2 were emitted from the direct combustion of biomass.
9. The decrease in emissions in 2025 is primarily driven by changes in production volume.

Aligned with our goals validated by the Science Based Targets initiative (SBTi), we are dedicated to reducing absolute greenhouse gas (GHG)[1] emissions as follows:

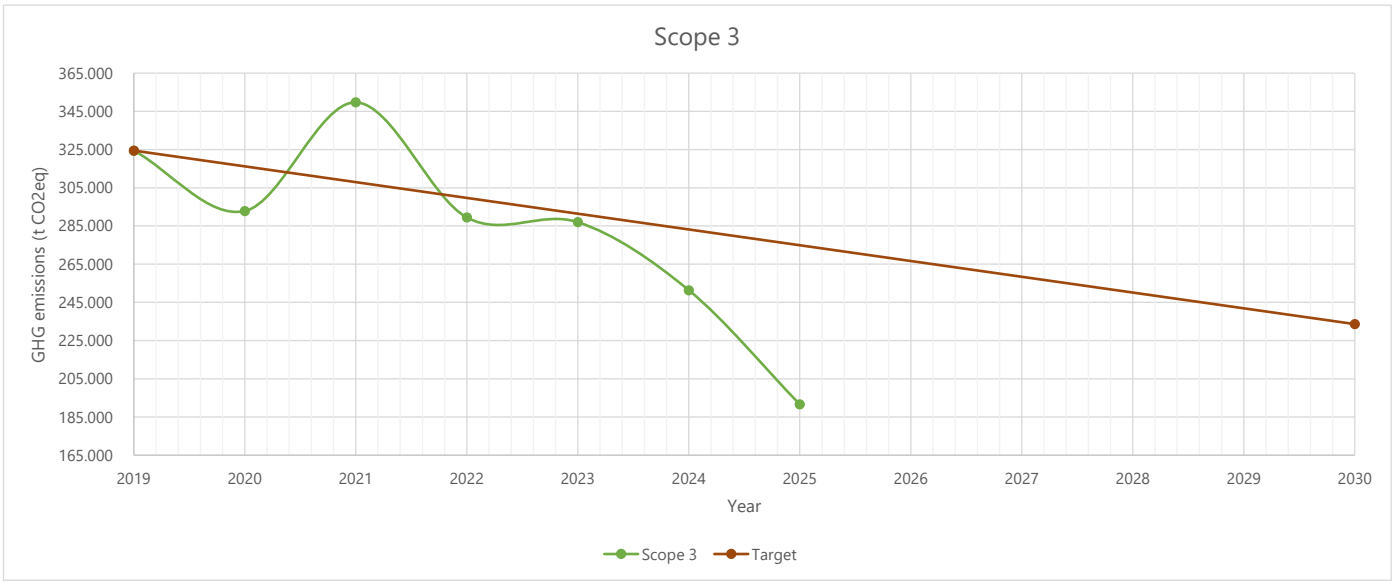
1. Scope 1 + 2: We aim to reduce absolute Scope 1 (direct emissions from our operations) and Scope 2 (indirect emissions from purchased energy) GHG emissions by 50% by 2030, using 2019 as the base year. This target also includes land-related emissions and removals from bioenergy feedstocks.

▪The corresponding graph illustrates the historical trend of our emissions in these scopes (green line) compared to the projected reduction pathway required to meet our target (red line).



2. Scope 3: We aim to reduce absolute Scope 3 emissions by 28%. These emissions include those from purchased goods and services, capital goods, fuel- and energy-related activities, upstream transportation and distribution, waste generated in operations, business travel, and employee commuting.

The graph for Scope 3 illustrates the historical emissions trend (green line) alongside the projected reduction pathway (red line) necessary to achieve this goal.



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